RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0291 REVIEW OF SCHEDULE 1 INTERPRETATIONS AND DEFINITIONS

On 06 March 2026 the Code Manager issued a consultation to industry to seek feedback on the Change Report (For Consultation) for R0291 Review of Schedule 1 Interpretations and Definitions.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	V1.0
RESPONSE TYPE	Non-confidential
DATE ISSUED	30 March 2026
RESPONSIBLE COMMITTEE	REC Change Panel
LEAD ANALYST	Caroline Freimuller

DATE CONSULTATION ISSUED	06 March 2026
RESPONSE DEADLINE	27 March 2026

Question 1:	Do you agree with the proposed solution? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes.	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	Yes, SPEN are supportive of the changes identified in the solution and believes that this provides clarity.	Thank you for your comments.
SSE Energy Supply (Energy Supplier)	Yes, SSE agrees with the proposed solution.	Thank you for your comments.

Question 2:	Do you agree with the proposed implementation approach (Big Bang)? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes.	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	Yes, we are supportive of a big bang approach.	Thank you for your comments.
SSE Energy Supply (Energy Supplier)	Yes, SSE agrees with the proposed Big Bang implementation approach.	Thank you for your comments.

Question 3:	Do you agree with the Code Manager's assessment of the costs and benefits for this change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes. While the current legal text is not likely to be creating any issues for REC Parties or consumers, it makes sense to ensure that it is accurate and up to date.	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	Yes.	Thank you for your comments.
SSE Energy Supply (Energy Supplier)	Yes, SSE agrees with the costs and benefits for this change.	Thank you for your comments.

Question 4:	Do you agree with the Code Manager's assessment of the Change Path, that this Change Proposal should be subject to Self-Governance approval by the REC Change Panel?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes.	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	Yes, we believe that it is appropriate for this change to be self-governance.	Thank you for your comments.
SSE Energy Supply (Energy Supplier)	Yes, SSE agrees with the change path and that the Change Proposal should be subject to Self-Governance.	Thank you for your comments.

Question 5:	Do you agree with the Code Manager's recommendation that this Change Proposal should be approved for implementation on 26 June 2026? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes.	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	We have no issue with the proposed implementation date of 26th June 2026.	Thank you for your comments.
SSE Energy Supply (Energy Supplier)	As this change has no impact on our processes or systems, SSE agrees with the implementation date of 26 June 2026.	Thank you for your comments.

Question 6:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	No.	n/a
Scottish Power Energy Networks (Distribution Network Operator)	No further comments.	n/a
SSE Energy Supply (Energy Supplier)	No other comments relating to this change.	n/a